Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2010 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	5,465			8,680	102	221	13,967	58	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases		-17	535	246		-331	405	154	2,516
Pentanes Plus		-17		12		23	123	39	66
Liquefied Petroleum Gases	1,724		535	234		-354	282	115	2,450
Ethane/Ethylene			18	0		22	-	_	836
Propane/Propylene			562	216		-259		95	1,495
Normal Butane/Butylene	162		-39	13		-131	140	20	107
Isobutane/Isobutylene	169		-6	5		14	143	-	11
Other Liquids		874		1,134	70	318	1,623	75	63
Other Hydrocarbons		874		8	89	52	871	48	0
Hydrogen					137		137	_	0
Oxygenates (excluding Fuel Ethanol)		41		_	20	13	1	48	0
Renewable Fuels (including Fuel Ethanol)		833		1	-64	40	731	_	0
Fuel Ethanol		833		1	-68	39	727	_	0
Renewable Fuels Except Fuel Ethanol		-		0	4	0	4	-	0
Other Hydrocarbons				7	-5	0	2	_	0
Unfinished Oils				522		119	341	_	63
Motor Gasoline Blend.Comp. (MGBC)		0		604	-19	148	409	27	0
Reformulated		_		124	-1	34	86	3	0
Conventional		0		480	-18	114	323	25	0
Aviation Gasoline Blend. Comp				_		-2	2	-	0
Finished Petroleum Products		o	16,525	1,087	87	-308		1,725	16,282
Finished Motor Gasoline		0	8,489	196	87	-130		252	8,651
Reformulated		-	2,939	-	69	5		4	2,999
Conventional		0	5,551	196	19	-135		248	5,652
Finished Aviation Gasoline			11	0		1		-	10
Kerosene-Type Jet Fuel			1,343	75		9		66	1,342
Kerosene			16	1		-18		1	35
Distillate Fuel Oil ⁵			3,670	293	0	-292		389	3,866
15 ppm sulfur and under ⁶			2,765	127	-18	-197		169	2,902
Greater than 15 ppm to 500 ppm sulfur ⁶			465	73	18	20		165	371
Greater than 500 ppm sulfur			440	93		-116		55	593
Residual Fuel Oil ⁷			630	378		37		458	513
Less than 0.31 percent sulfur			58	65		9		NA	NA
0.31 to 1.00 percent sulfur			94	106		-5		NA	NA
Greater than 1.00 percent sulfur			478	207		33		NA	NA
Petrochemical Feedstocks			335	76		2		-	410
Naphtha for Petro. Feed. Use			227	56		5		_	278
Other Oils for Petro. Feed. Use			108	21		-3		-	132
Special Naphthas			36	12		-2		35	16
Lubricants			143	23		-14		56	125
Waxes			9	3		0		4	6
Petroleum Coke			747 530	10		-18 -18		441	334
Marketable			530	10 		-18		441	117
Catalyst			217 368	19		115		22	217 249
Asphalt and Road Oil				19		115			
Still Gas Miscellaneous Products			658 69	0		1		1	658 68
		0.5		11 140	050	100	15.005		
Total	7,444	857	17,060	11,148	258	-100	15,995	2,012	18,860

^{-- =} Not Applicable.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."

⁼ No Data Reported.

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.